



OHIO VALLEY
CONNECTOR
EXPANSION

Join us to learn more about the Ohio Valley Connector Expansion Project (OVCX)

Tuesday March 15, 2022

12:00-2:00pm // 5:00-7:00pm

Robert C. Byrd Center

992 N. Fork Road, Pine Grove, WV 26419

While there will not be a formal speech or presentation during these open houses, you will have direct, one-on-one access to meet with members of the OVCX team who will listen to your ideas and concerns, as well as answer your questions about the project.

Project Overview:

Equitrans, L.P. is a wholly owned subsidiary of Equitrans Midstream Corporation (Equitrans) based in Canonsburg, Pennsylvania, and is authorized to do business in the states of Pennsylvania, West Virginia, and Ohio. Equitrans has a premier asset footprint in the Appalachian Basin, with an operational focus on gas transmission and storage systems, gas gathering systems, and water services that support natural gas development and production across the Basin.

As proposed, OVCX is designed to add firm transportation capacity to allow natural gas to move from the central Appalachian Basin into the interstate pipeline grid. Equitrans' existing natural gas pipeline network is uniquely positioned in the central Appalachian region to accommodate increased gas production, as its pipelines overlay areas of prolific production in northern West Virginia and southwestern Pennsylvania. Equitrans' Mainline System includes numerous interconnects with takeaway transmission pipelines, and the reticulated arrangement of its pipelines provides various paths to receive, transport, and deliver volumes to these interconnects for ultimate delivery to established and growing demand markets. In 2016, Equitrans placed its Ohio Valley Connector project into service, which extended Equitrans' Mainline System from the Mobley area in northern West Virginia to Clarington, Ohio. OVCX is designed to expand Equitrans' Mainline System, and in particular expand the capacity and delivery capabilities

of its previously installed Ohio Valley Connector assets. The proposed project will increase Equitrans' capability to deliver natural gas volumes to takeaway transmission pipelines in the Clarington area (including deliveries to the Rockies Express and Rover pipeline systems) by approximately 350,000 dekatherms per day, which will ultimately serve the need for additional volumes of natural gas in expanding mid-continent and Gulf Coast markets. The proposed project facilities are also designed to enhance the Mainline System's hydraulics to create new receipt and delivery transportation paths and provide long-term receipt and delivery reliability (including for deliveries to the Texas Eastern, Columbia Gas Transmission, and Eastern Gas Transmission and Storage pipeline systems).

Pending regulatory approval by the FERC, construction is targeted to begin in the spring of 2023.

Equitrans designed the proposed project to meet the needs of its current and future customers and to serve markets in a timely, cost-effective, efficient, and environmentally sensitive manner that minimizes incremental temporary and permanent impacts. In keeping with the standard we live by every day, the safety of Equitrans' communities, employees, contractors, and operating assets is our top priority – above all else.